

# Development of Anaerobic Digestion Plants

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Croke Park, 13th of February 2019







### Development of AD Plants – ROI Context

BioCore Environmental Ltd

- Sludge & Biosolids Services
- AD Plant Development Services

AD Plant
Development
Experience

Project Experience (UK & ROI)

AD Plant Development

Internal Challenges (site, design, funding etc.)

AD Plant Development

 External Challenges (grid access, planning permission, permitting, tariff)



### BioCore Environmental Ltd

### Company Background

- Founded 2010
- Extensive Experience & Capabilities in Waste, Energy, Renewables & Finance Business Sectors
- ISO9001, ISO14001, OHSAS18001
- Management Team:



Declan Murray,
Operations Director



Evan Dolan, Finance Director



James Russell, Technical Director

### Services

- Sludge & Biosolids Management
- Industrial Sludge/Waste Management
- Anaerobic Digestion Plant Development
- R&D









### Sludge & Biosolids Management

#### Services

- Irish Water/Private Contracts
  - 100kt+ Annually



- Haulage Fleet
- Sub-Contracted Services
- Storage & Treatment
  - 5 No. Biosolid Facilities
  - Alkaline Stabilisation
- Landbank Development
  - 6,000+ acres (Primarily Tillage)
- NMP & Landspreading
- Testing & Reporting







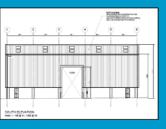




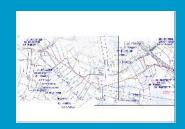


#### Services

- Site Appraisal
- Planning Permission Submission
- Grid Connection
- Licencing & Permitting
- Technology Selection
- Design & Contract Coordination
  - Civils/Technology etc..
- Business Model Development
- Funding Arrangements
  - Facility Arrangement
  - Due Diligence Coordination
- Construction Management
- Operations & Maintenance
- Feedstock Supply/Contracts





















#### UK

- Suffolk, UK
- 100kt Energy Crop AD Plant
  - Maize, Sugar Beet, Pulp, Rye
- Commissioned Dec 2014
- RHI
  - 1,200m³/hr Biomethane
     Injection
- FITs
  - 0.5 MWe

#### ROI

- Co. Roscommon
- 20kt Waste AD Plant
  - WWTP Sludge, FOG's, Food Waste
- Commissioned Oct 2017
- REFIT3
  - 1 MWe HECHP



#### UK

- Funding
- Site & Planning
- Feedstock/Digestate Contracts
- Technology Selection
- Tariff Approval (RHI & FITs)
  - Ofgem
  - PPA
- Grid Connection Agreements
  - National Grid (Gas)
  - UKPN (Elec)
- Grid Connection Works
- Operations
- Routine Maintenance









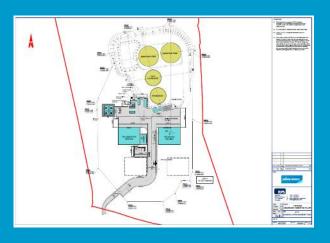






- ROI Context
- Funding
- Feedstock Contracts
- Technology Selection
- Construction Contracts
- Tariff Approval (REFIT3)
  - DCCAE & CRU
  - PPA
- Grid Connection Agreements
  - ESB Networks
- Waste Facility Permit/ABP Permit
- Operations
- Maintenance







- ROI Context

#### Required Elements

- Site
- Corporate Structure
- Feedstock
- Design Technology, Civils, M&E
- Grid Connection (Gas & Elec)
- Planning Permission
- Permit/Licence
- Tariff
- Funder





- ROI Context

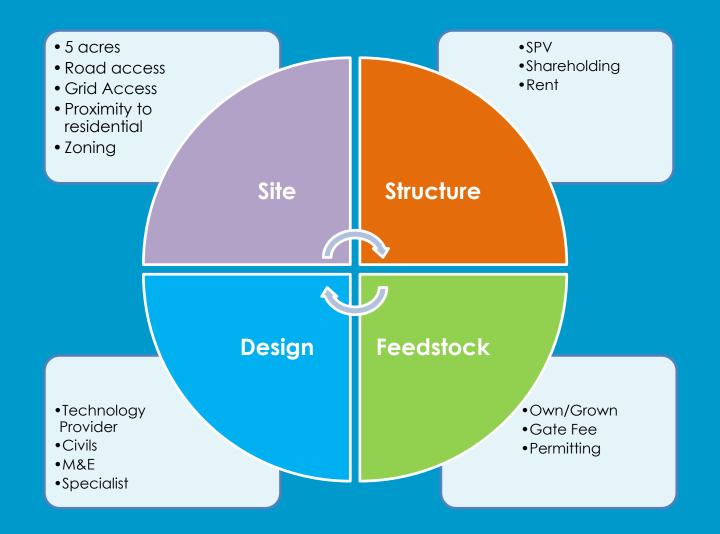
#### Internal

- Site
- Corporate Structure
- Feedstock
- Design Technology, Civils, M&E
- Funder

#### External

- Grid Connection (Gas & Elec)
- Planning Permission
- Permit/Licence
- Tariff







- Funder Requirements

### Requirements

- SPV
- Site & Planning
- Tariff & Grid Connection
- Permits (WFP/EPA/ABP etc.)
- Civil Engineering
- Technology Provider
- Feedstock Supply
- Fixed Costs/Quotes
- Investment Split (90:10)
- Business Model
- Operational Management

#### Contracts

- Due Diligence
- Guarantees & Bonds
  - Civil Engineering Co.
  - Technology Provider Performance
- Step-in Rights
- Finance 10%+ interest Rates



#### External - Grid Connection

- Electrical
  - CHP?
  - Demand only?
- Gas
  - Direct Injection
  - Hub
  - CAPEX vs OPEX





Granville Ecopark



#### External – Permit/Licence

- Plant Size/Output
  - Feedstock requirement
- Costs vary
- Timelines
- Article 11 Determination



#### Additional Permitting

- ABPR permit with DAFM
- CN11 Document
- Plant Type 1
- Early engagement with DAFM



#### External – Planning Permission

- Pre-Planning Meeting
- General Planning Requirements
  - Location & Land Use
    - Zoning
    - Proximity to sensitive locations (residential)
    - Feedstock sources
    - Digestate landbank
  - Landscape & Visual Impact
  - Site Conditions/Operational Aspects
    - Noise/Light/Odour
    - Containment
    - Groundwater/Surface Water
  - Infrastructure
    - Traffic & Transport Network

- Additional Planning Requirements
  - Environmental Impact Assessment
  - Appropriate Assessment
    - Natura 2000 Site
    - Screening
- Third Party Objections
  - Site History
  - Feedstock/Emissions
  - Visual Amenity
  - Noise
  - Odour

Irbea: Planning Guidance Recommendations for Bioenergy Projects in Ireland



#### External – Planning Permission

- Total L.A. AD Applications = 68
- 47 Granted (~70% Success Rate)
  - 2 Third Party Appeal 1 successful/1 unsuccessful
  - 2 Applicant Appeals 1 successful/1 withdrawn
- 13 Refused
  - 4 Appealed 2 successful/2 unsuccessful
- 4 Withdrawn
- 2 Incomplete
- 2 Further Information (Current)

Live Projects = 14 (~30% Success Rate)

- Recommendations
  - National Planning Framework specify AD
  - County Development Plans clear policies
- National Planning Framework Ireland 2040

#### **National Policy Objective 55**

Support the circular and bio economy through greater efficiency in renewable resources and land management and by reducing the rate of land use change from urban sprawl and new development.

#### National Policy Objective 56

Reduce our carbon footprint by integrating climate action into the planning system in support of national targets for climate policy mitigation and adaptation objectives as well as targets for greenhouse gas emissions reductions.

#### National Policy Objective 57

Promote renewable energy generation at appropriate locations within the built and natural environment to meet objectives towards a low carbon economy by 2050.



#### External – Tariff

- UK
  - FITs
  - Commenced April 2011 New banding Sept 2011
     & increased rate First degression April 2014
  - 0-500 kW = 14.75 p/kWh | | 500-5000 kW = 11.51 p/kWh
  - Generation kWh + Export kWh
  - Approx 500 AD CHP Plants (source ADBA)
  - RHI
  - Commenced Jan 2013 Banding 2015 First degression July 2015 with rolling degressions
  - Tier 1 0-40000 MWh 8.22 p/kWh | | Tier 2 40000-80000 MWh 4.82 p/kWh | | Tier 3 80000+ kWh 3.73 p/kWh
  - Approx 100 AD Biomethane Plants (source ADBA)
- NI
  - ROCs (£44/MWh) No heat payments
  - 0-500 kW = 4 ROCs | | 500-5000 kW = 3 ROCs
  - Generation kWh + Export kWh
  - 90% of AD Plants in N.I. ≤ 500 kW = 17.6 p/kWh
  - Approx 90 plants
  - RHI?

#### ROI

- REFIT3
- Commenced 2010
- 0-500 kW = 15 c/kWh | | 500 kWh+ = 13 c/kWh
- Index linked (15.76 c/kWh & 13.65 c/kWh)
- Export kWh only
- HECHP
- 14 AD Plants
- RHI?



### Thank You

### QUESTIONS?

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